



**TotalEnergies**



# A World-Class Integrated LNG Portfolio

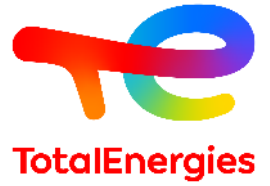
September 28, 2022

# A World-Class Integrated LNG Portfolio

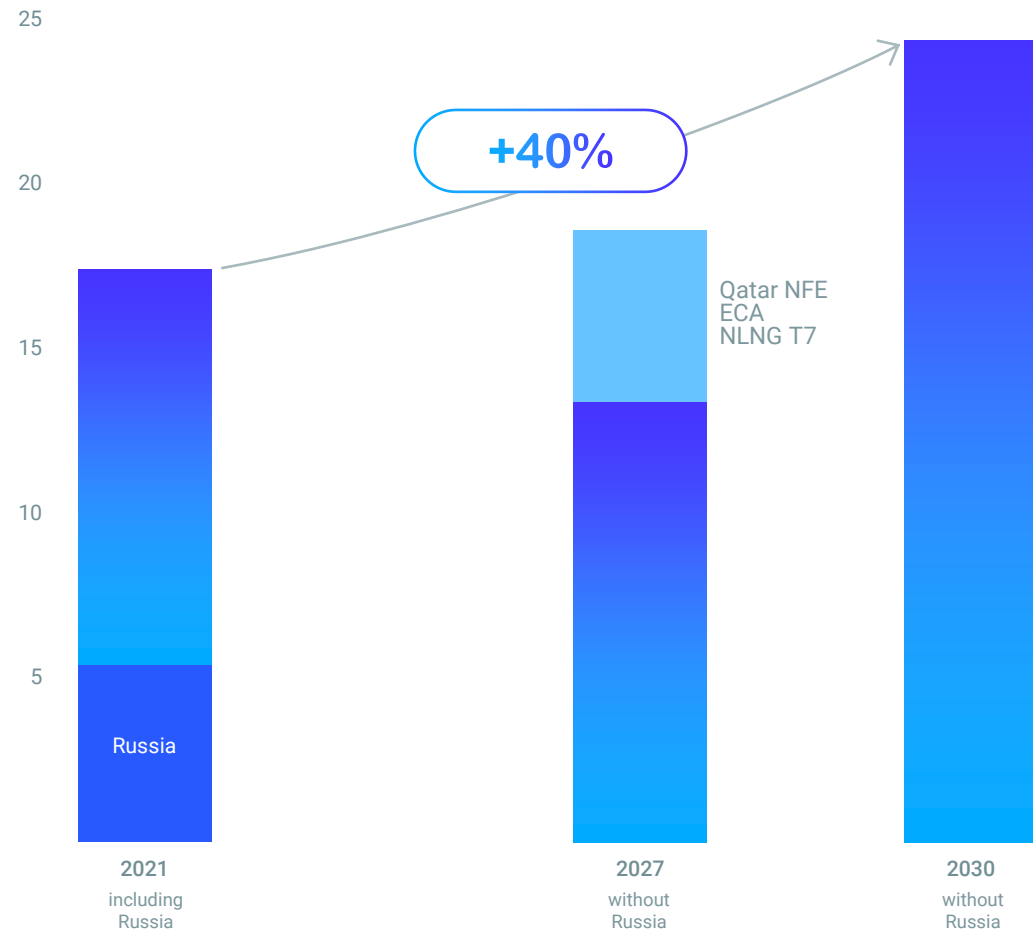


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# New opportunities fueling LNG growth without Russia



## LNG production Mt/y



## 2027+ growth drivers



**Qatar**  
North Field East & North Field South

**3.5 Mt/y**



**United States**  
Cameron Ph. 2, ECA

**~2 Mt/y**



**Papua New Guinea**  
Papua LNG

**~2 Mt/y**



**Mozambique**  
Giant Area-1 resources

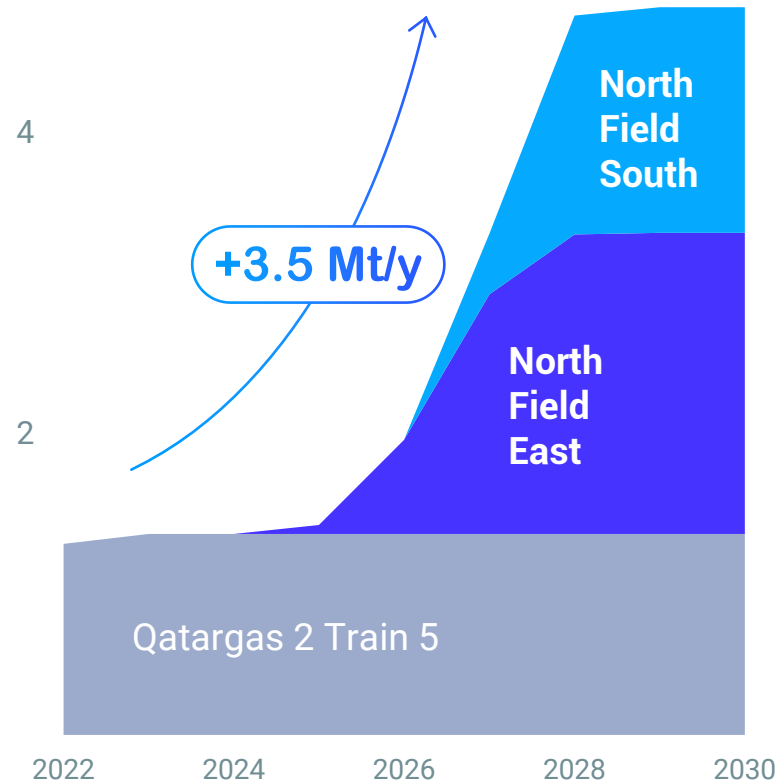
**~3 Mt/y**

# Profitably expanding in Qatar



## LNG equity production in Qatar

Mt/y, TotalEnergies share



## Strengthening partnership

- Longstanding partner of Qatar
- Leveraging European regas capacity

## Low-cost and low-emission LNG

- Total Capex of 3.5 B\$ (estimate TotalEnergies share)
- ~1.3 Bboe (TotalEnergies share over 27 years)

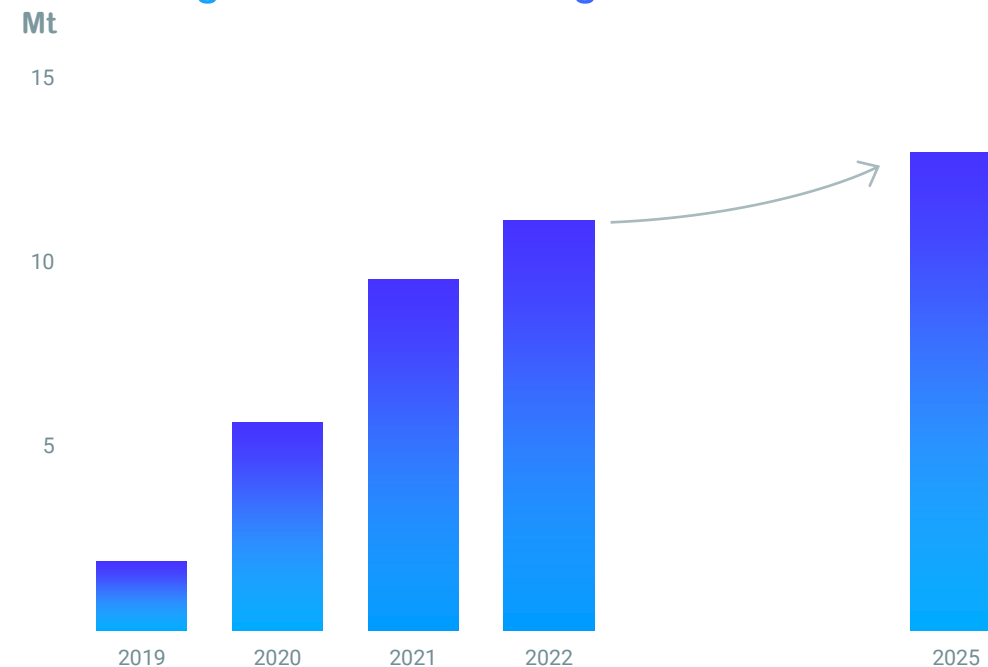
# 1<sup>st</sup> US LNG exporter in 2022

## 13 Mt/y by 2025



- Leveraging on integration and trading capabilities
- HH indexed supply with < 3.5 \$/Mbtu average liquefaction cost

### TotalEnergies US & Mexico long-term LNG offtake

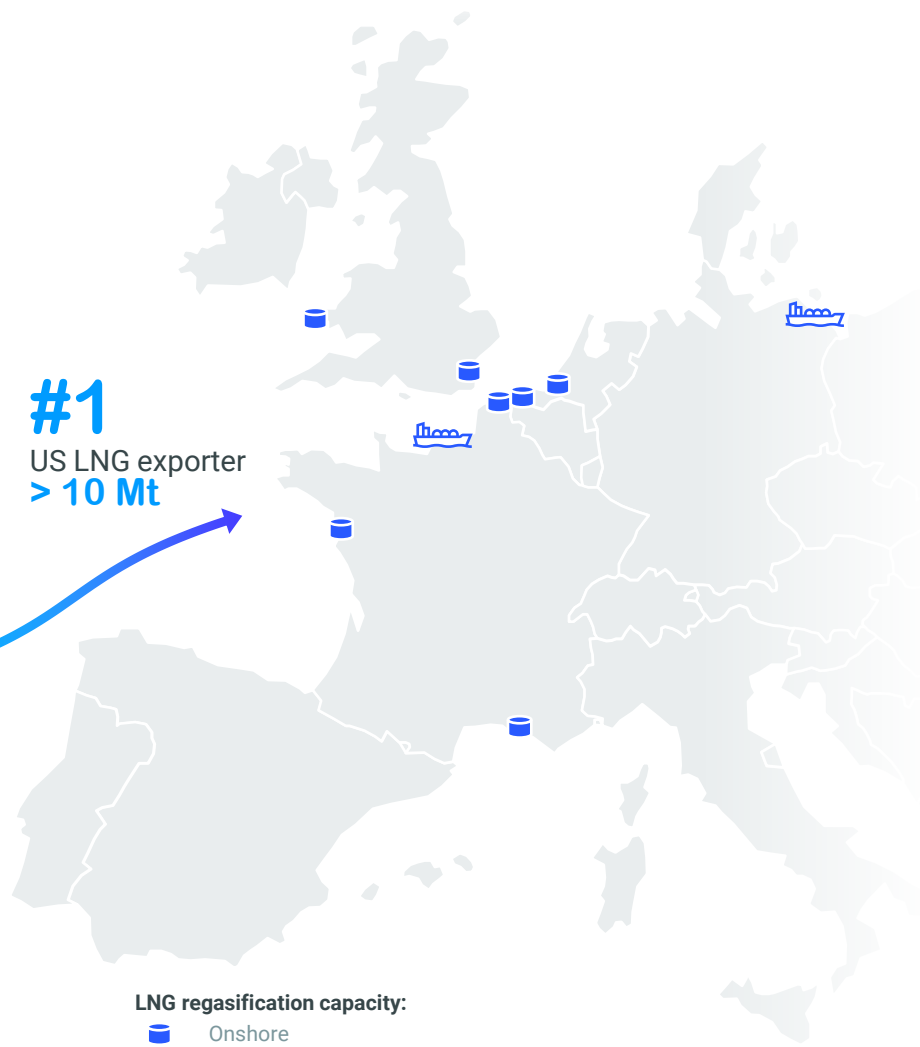


- Growing historical US LNG supply from Cheniere, Engie & Toshiba deals
- 13 Mt/y offtake in 2025 thanks to partnership with Sempra on Cameron Phase 2 & ECA
- Other US options to feed growth beyond 2025

# Access to regas capacity to meet Europe new LNG demand

#1

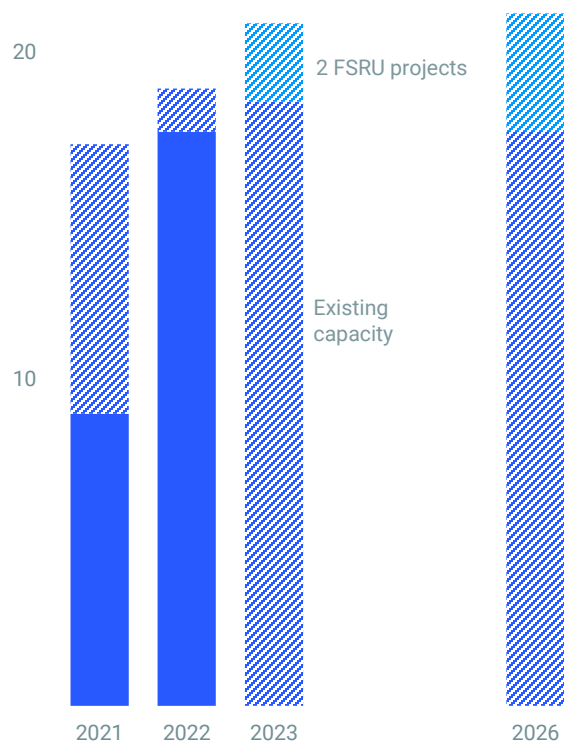
US LNG exporter  
> 10 Mt



LNG regasification capacity:

-  Onshore
-  FSRU project

Regasification capacity and use  
Mt/y



→ **> 18 Mt/y in Europe**  
15% market share

→ **From 50% (2021) to > 90%**  
utilization rate (2022)

→ **2 Floating regas terminals (FSRU) projects**  
with access to LNG capacity in France and Germany to potentially start by end-2023

→ **> 20 LNG Carriers Fleet**

# 2022: securing LNG long-term sales with longstanding partners in key geographies



South Korea  
**0.6 Mt/y**  
15y from 2024

## Diversifying partnership into LNG

after partnering in downstream in 2015 (Daesan platform) and renewables in 2021 (50%/50% JV to develop 1.6 GW)



Singapore  
**0.3 Mt/y**  
5y from 2025

## Extending our partnership

New LNG contract in addition to existing volumes  
Electricity supplier of our 1,500 EV charging points in Singapore



Dominican Republic  
**0.5 Mt/y**  
11y from 2023

## Added new LNG volumes\*

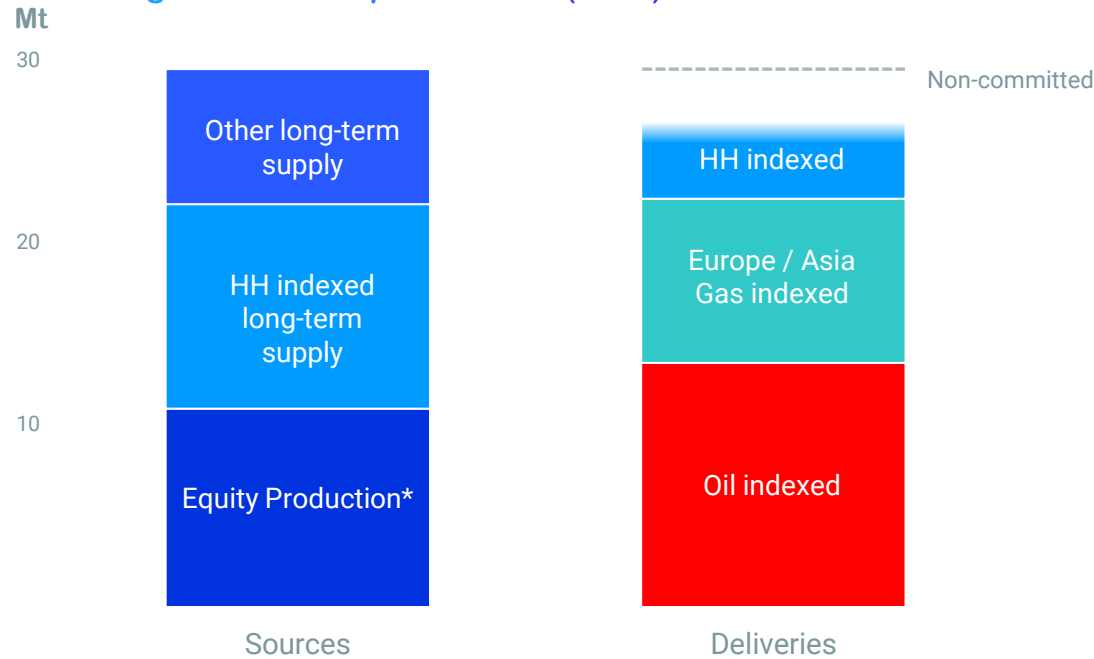
with our partner since 2016 in the Caribbean region  
(~1.5 Mt/y existing volumes with AES)

\*Pending binding agreement

# Long LNG portfolio leveraged to high prices

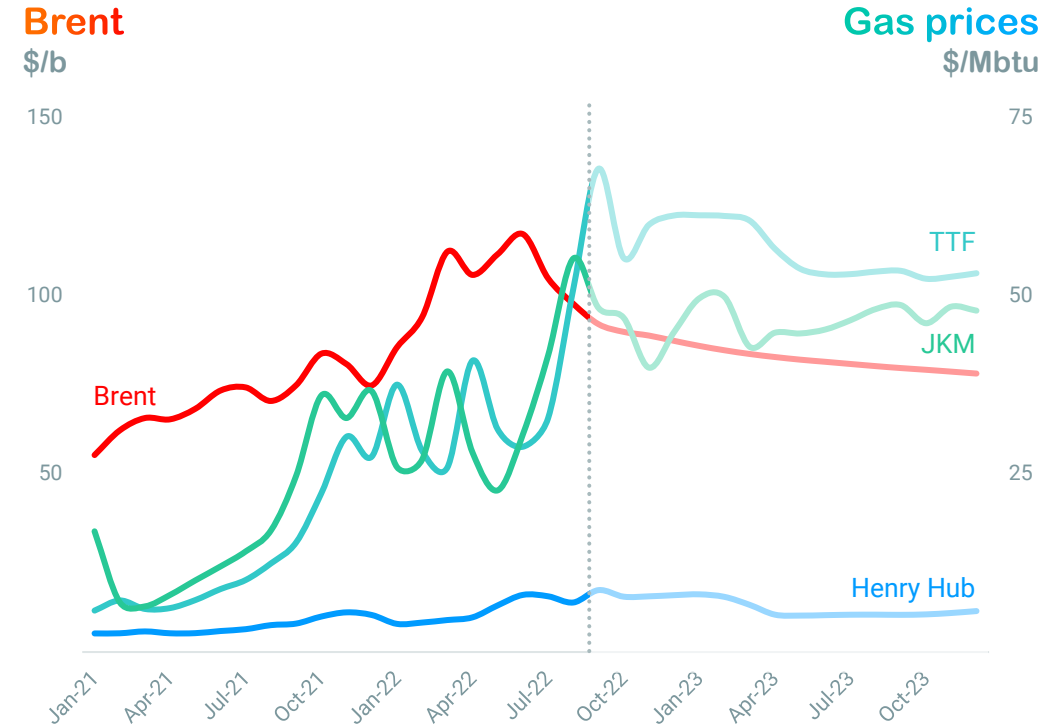


## Global managed LNG portfolio exposure Excluding Russia and spot volumes (2023)



- Portfolio length sold to best market
- ~25% of supply volumes open for optimization (Europe vs Asia)

\*Excluding Cameron LNG tolling included in HH indexed long-term supply



- Managed LNG portfolio leveraged to high oil and gas prices

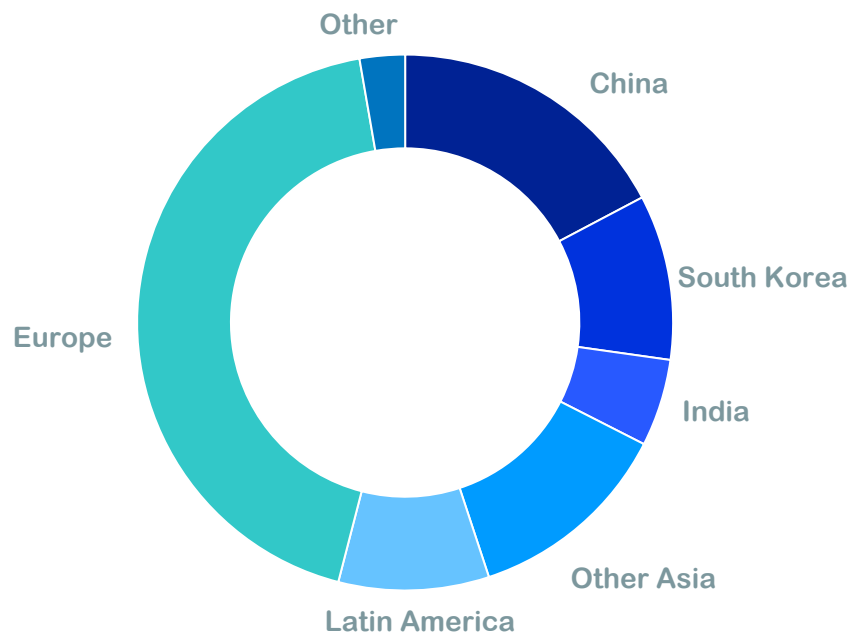
Sources: NYMEX, HEREN, PLATTS, ICE as of Sep 21, 2022



# Supporting our customers in their decarbonization efforts



2021 TotalEnergies sales\*



99% of 2021 volumes sold to Net Zero countries

\*Sales by TotalEnergies from equity production and third-party purchases

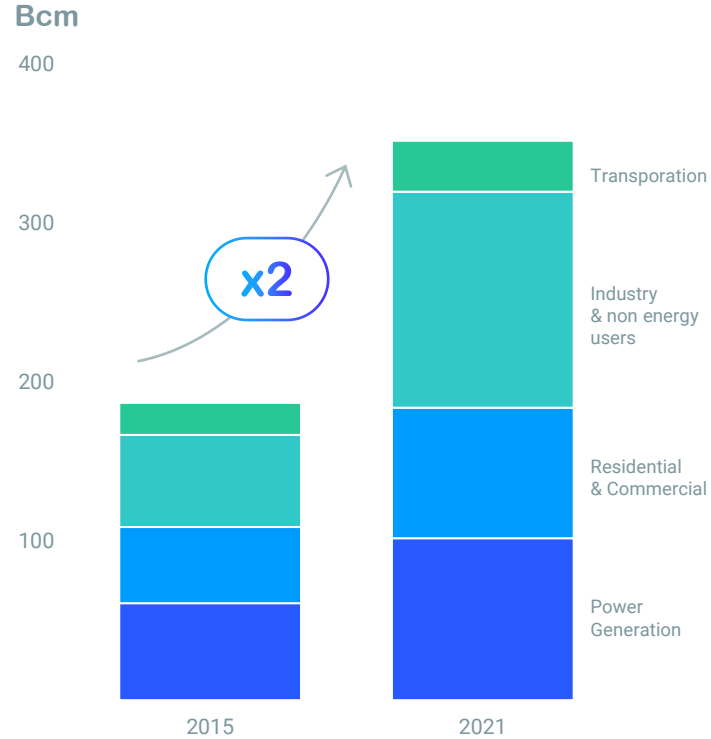
Hanwha	South Korea <b>0.6 Mt/y</b> 15y from 2024	Power switch from coal
AM/NS INDIA **	India Up to <b>0.5 Mt/y</b> until 2026	Power switch from coal and industrial use
adani	India Up to <b>3 Mt/y</b>	City gas & industrial use
申能股份有限公司 SHENERGY COMPANY LIMITED	China Up to <b>1.4 Mt/y</b> 20y from 2021	Transportation, industrial use & city gas
aes	Caribbean <b>1.5 Mt/y</b> until 2030	Power switch from Heavy Fuel Oil

\*\* ArcelorMittal Nippon Steel

# LNG as a transition fuel: China illustration

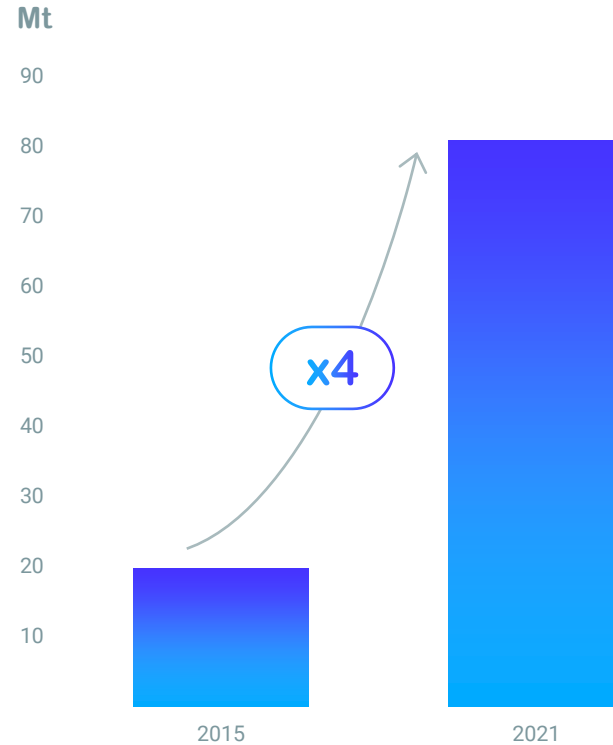


## China gas consumption



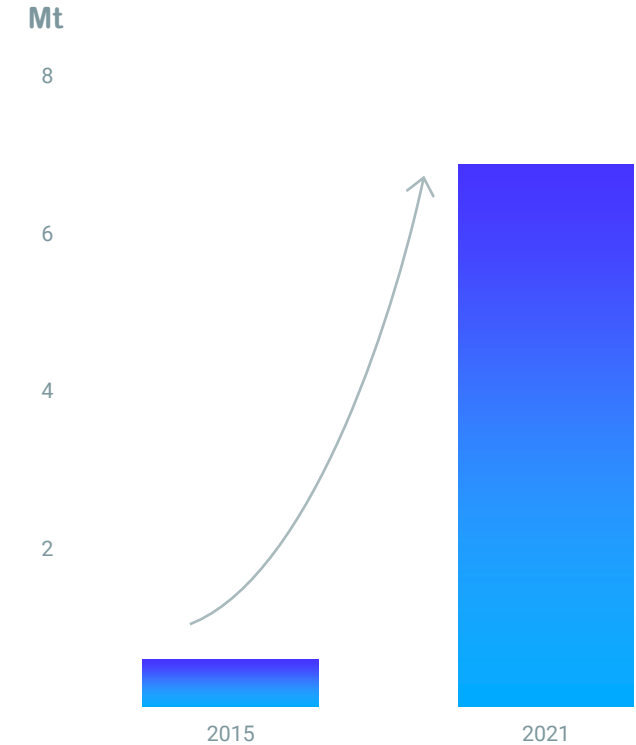
→ Increased use of gas in all sectors

## China LNG imports



→ LNG has been key for increasing the role of gas in China

## TotalEnergies LNG Sales in China



→ TotalEnergies has supplied 9% of China LNG imports in 2021

# Decarbonizing our LNG chain



Gas fields

## Priority on methane emissions reduction

- Satellite & drone leak detection and monitoring
- Air instrumentation (Barnett)
- OGMP 2.0 Gold Standard

## Carbon Footprint Reduction

- Native CO<sub>2</sub> capture & reinjection (Papua LNG)



LNG plants

## New LNG projects lowering portfolio GHG average intensity

### Electrification & energy efficiency

- Cameron T4: electric drive technology
- Connection to grid: Cameron, Qatar

### Native CO<sub>2</sub> capture and sequestration

- Ichthys, Cameron, Qatargas

### Partnerships

- Siemens, Technip Energies



Shipping

## Reducing emissions

- Technology: hull air lubrication, batteries and shore power, methane slip reduction
- Alternative fuels: biofuels, e-fuels

## Alliances

- Sea Cargo Charter
- Maersk-McKinney-Moller center

**Ambition to reduce full chain emission intensity by 20% by 2030**

# Major LNG player leveraging on strong positions



**40 Mt**

Managed LNG volumes  
in 2022  
excluding Russia



**10%**  
market share  
in 2022  
excluding Russia



**Top 3**  
LNG player



**+40 years**  
experience in LNG



**> 10 Mt/y**  
US offtake  
**#1** US LNG Exporter



Interests in **15**  
liquefaction plants  
in operation or under construction



Fleet  
**> 20**  
LNG carriers



**> 18 Mt/y**  
of European regasification capacity